

REVISED DRAFT 2017 Hoover Allocation Request
REVISED DRAFT Application for Electric Service

This is a Draft Application. The Arizona Power Authority has NOT initiated any allocation process. This draft document is intended to facilitate comments from interested parties.

On _____ the Arizona Power Authority decided that a supply of Long term Power is available pursuant to section R12-14-201(A) of the Arizona Administrative Code. Under section R12-14-202 of the Arizona Administrative Code, a Qualified Entity that desires to purchase Long-term Power must file a written Application for Electric Service.

Please fill out the application completely. If there is not enough room on this form, please attach the information using a separate sheet. Missing, erroneous, or incomplete information will lead to a delay in processing your application and could possibly cause your application to be denied. Please return the completed form no later than _____. All information collected will be used to determine final allocation amounts according to the methodology approved in the Final Marketing Plan for Post 2017 Hoover Power. For questions please contact Mike Gazda, Interim Executive Director, Arizona Power Authority (email: mike@powerauthority.com Phone: (602) 368-4265).

1. Entity Information

Name: _____ Authorized Representative: _____

Address: _____ Phone: _____

Email: _____ Fax: _____

Year Entity Formed _____

Are you currently a customer of the Arizona Power Authority? Yes No

If no, were you ever a customer of the Arizona Power Authority? Yes No

Did you apply for Hoover Power for the post-1987 period and not receive an allocation? Yes No

2. Entity Type

District Type of District _____

Municipality

Other Governmental Agency Type of Agency: _____

Electric Cooperative

Water Users Association

Corporation

Business Trust

Partnership

Individual

Federal Indian Tribe,

or agency thereof

Name of Indian Tribe: _____

3. Boundary Information

Please provide information on the boundaries of your service area. Indicate in which form you are providing this information:

- Legal Description
- GIS Shapefile
- Map

4. Power Supply

Please provide information regarding your existing power supplies.

In accordance with section R12-14-201(k), list all sources of Power available from the Federal Government.

Project	Capacity (kW)	Energy (kWh)	Contract Term
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

List all non-federal power contracts for electric service.

Provider	Description (e.g., supplemental supply, etc..)
_____	_____
Capacity (kW)	_____
Energy (kWh)	_____
Contract Term	_____

Provider	Description (e.g., supplemental supply, etc..)
_____	_____
Capacity (kW)	_____
Energy (kWh)	_____
Contract Term	_____

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Provider _____

Description (e.g., supplemental supply, etc.)

Capacity (kW) _____

Energy (kWh) _____

Contract Term _____

Provider _____

Description (e.g., supplemental supply, etc.)

Capacity (kW) _____

Energy (kWh) _____

Contract Term _____

List all contracts for the sale of power to wholesale customers (i.e., sales for resale or distribution) in your service area.

Purchaser _____

Description

Capacity (kW) _____

Energy (kWh) _____

Contract Term _____

Purchaser _____

Description

Capacity (kW) _____

Energy (kWh) _____

Contract Term _____

List all generation sources owned (partially or wholly) by entity.

Type	Nameplate Capacity	Annual Energy (Year)	% Owned
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

5. Power Usage History

As part of the application, section R12-14-202(A)(5) of the Arizona Administrative Code requires a statement of your kilowatt and kilowatt-hour sales or usage during each of the 24 months immediately preceding the date of the application, divided into reference classifications, such as residential, commercial, irrigation pumping, industrial, public use, or other classification that you may use or that is recognized in the electric utility industry. In addition, the Arizona Power Authority is requiring load information (peak monthly load and annual energy) for the three calendar years preceding the 24-month period immediately preceding the date of application.

[If APA decides to require substantiated data] Data reported in this section must be substantiated with documentation. An example of acceptable documentation would be power bills generated by the applicant for its customers, or generated by a third party. Failure to provide documentation could delay the application process and possibly prevent the applicant from receiving consideration for an allocation.

[If APA decides not to require substantiated data] Documentation to substantiate the data reported in this section is not required as part of the application, but should be available to supply to the Arizona Power Authority upon request.

In the Attachment to this application, please submit data for kilowatt and kilowatt-hour sales or usage for each of the 24 months immediately preceding the date of the application, divided into reference classifications, such as residential, commercial, irrigation pumping, industrial, public use, or other classifications that you may use in your operations or rate structure or that is recognized in the electric utility industry. Explain any assumptions you used to interpret the different listed classifications. If your customer classifications do not conform to the categories listed, report your operative classifications under “other” and explain the basis for the specific classification. For example, “the load reported under ‘other’ represents sales of water for groundwater recharge,” etc. In addition, section R12-14-202(A)(5) of the Arizona Administrative Code provides that the statement of the applicant’s kilowatt and kilowatt-hours may be for *sales* or *usage*. Please explain if you are reporting *usage* data or *sales* data. For example, a water district’s *usage* data may strictly be limited to the load needed to deliver water. However, the water district’s *sales* data may be categorized according to different classes of customers, e.g., municipal, industrial, agricultural, etc. Either data are acceptable. If you do not have data that meet these descriptions, then provide your best estimate for each classification using the information you have for your customer base, including rate information or annual reports to regulatory agencies.

Using this information for the preceding 24 months, report in this section the total monthly load and energy, divided into reference classifications, for the peak month for Year 1 (months 1-12)¹ and for the peak month for Year 2 (months 13-24). Provide the information for the peak month for Year 1 (months 1-12) below. Load data should be from the high side of the delivery point of Hoover power. If you have more than one delivery point for Hoover power, use the highest hour of coincidence of all aggregated delivery points.

Year	Peak Month	Capacity (kW)	Energy (kWh)	Class Supplied To
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		Total: _____	_____	

Annual Energy for Year 1 (kWh) _____

¹ The regulations require information for “24 months immediately preceding the date of application.” A.A.C. § R12-14-202(A)(5). We will not know these dates until the application deadline is set. Accordingly, “year 1” and “month 1” are currently being used in the draft application as placeholders. Once the application deadline is known, these placeholders will be replaced with actual dates.

Because of the lag time between the month of usage and the date the customer receives a bill for that month, it will be difficult, if not impossible, for applicants to submit data for the month immediately preceding the application deadline. Accordingly, APA should interpret the regulation to require load data for the 24-month period beginning 60 days before the application deadline. That is, if the application deadline is April 1, 2015, then “month 1” of the 24-month period should be January 2015. This will allow the applicants sufficient time to obtain their bill and organize the information for purposes of this application.

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Provide the information for the peak month of Year 2 (months 13-24) below. Load data should be from the high side of the delivery point of Hoover power. If you have more than one delivery point for Hoover power, use the highest hour or coincidence of all aggregated delivery points.

Year	Peak Month	Capacity (kW)	Energy (kWh)	Class Supplied To
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total:	_____	_____	

Annual Energy for Year 2 (kWh) _____

For Years 3,4, and 5, total monthly load and energy for the peak month each year is required. Individual monthly load data for Years 3, 4, and 5 is not required, and it is not necessary to divide the total monthly load into reference classifications. Report the total monthly load and energy for the peak month for Year 3 (months 25-36), the peak month for Year 4 (months 37-48), and the peak month for Year 5 (months 49-60). In addition, submit the annual energy for each year.

Load data should be from the high side of the delivery point of Hoover power. If you have more than one delivery point for Hoover power, use the highest hour or coincidence of all aggregated delivery points.

Year	Peak Month	Peak Capacity (kW)	Peak Energy (kWh)	Annual Energy (kWh)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

6. Pumping Equivalent Load

Please provide the information below for pumping equivalent load. "Pumping equivalent load" means the load that you would have experienced if you had pumped groundwater in an amount equivalent to the non-permanent, non-groundwater water supply that you used for that year. Provide the pumping equivalent load for the same month that you reported as your peak month for Section 5 of this application. For example, if your peak month for Year 1 was June 2014, then in this section, provide the pumping equivalent load for June 2014 in Year 1. If you do not use non-permanent, non-groundwater supplies as a replacement for groundwater, i.e., you have firm surface water or firm groundwater supplies, then it is not necessary to fill out this section.

Below, also provide a statement of facts, assumptions, methodology, and calculations utilized to produce the reported numbers. This would include the amount of non-permanent, non-groundwater supplies used for the reported month. Failure to provide this information could delay the application process and possibly prevent the applicant from receiving an allocation.

Documentation to substantiate the data reported in this section is not required as part of the application, but should be available to supply to the Arizona Power Authority if requested to do so.

Year	Peak Month Reported in Section 5	Capacity Equivalent for Peak Month (kW)	Energy Equivalent for Peak Month (kWh)
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Explanation: _____

7. Desired Points of Delivery

In accordance with section R12-14-202(A)(2)-(4) of the Arizona Administrative Code, please provide the following information concerning the Point or Points of Delivery (POD) where you will receive electric service for Hoover Power.

POD	Maximum Capacity (kW) to Deliver For a Continuous 12-Month Period	Annual Energy (kWh) to Deliver
_____	_____ kW	_____ kWh
_____	_____ kW	_____ kWh
_____	_____ kW	_____ kWh

8. Proposed Use of Long-term Power

In accordance with section R12-14-202(A)(1) of the Arizona Administrative Code, please provide a brief statement and summary of your proposed use of Long-term Power.

9. Requested Long-term Power Allocation

Provide the following information on your requested allocation. Your requested amount should match exactly the capacity and energy amounts to deliver at your requested POD.

Current Hoover Allocation (Post 1987)

_____ kW _____ kWh A

_____ kW _____ kWh B

Allocation of Schedule D Power from Western (“D-1 Power”) (Post 2017)

Requested Amount: _____ kW _____ kWh

Allocation _____ kW _____ kWh

Requested Long-term Power Allocation (Post 2017) Requested Allocation Schedule

_____ kW _____ kWh A

_____ kW _____ kWh B

_____ kW _____ kWh D2

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Months 3-4

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

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Months 7-8

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

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Months 17-18

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

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Months 19-20

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

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Months 21-22

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

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Months 23-24

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
		_____	_____	Other: _____
	Total	_____	_____	

Description of Classifications: _____
