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MEMORANDUM

TO: Arizona Power Authority
FROM: Somach Simmons & Dunn
SUBJECT: Draft Application for Post-2017 Hoover Allocation Process
DATE: September 19, 2014

Attached is a Draft Application developed by Somach Simmons & Dunn and Mike Powell of UC Synergetic, LLC. This is a draft document proposed for use by the Arizona Power Authority (Authority) in the Post-2017 Allocation Process. The Authority has not initiated any allocation process. This draft document is intended to elicit comments from interested parties before the Post-2017 Allocation Process begins.

According to the Revised Allocation Timeline Proposal posted on the Authority's website, this Draft Application will be the subject of a Consultants' Workshop to be held on **September 29, 2014**, at the Authority's office.

Interested parties may submit written comments on the Draft Application by **October 3, 2014**. Written comments should be submitted to Mike Gazda at mike@powerauthority.org.

Footnotes in the Draft Application are intended to provide clarifying information for the public input process and will not be part of the final application. Likewise, some sections include bracketed statements, which will be removed or replaced with the final text in the final application. Regarding Section 8, there are two options: Section 8A and Section 8B. Section 8A represents the application requirements if the Authority decides to require documentation with the application, and Section 8B represents the application requirements if no documentation is required. A similar distinction is made in Section 7.

Finally, at the September 16, 2014 monthly meeting, the Commission received comments on two policy questions related to agricultural preference and pumping equivalent water. The Commission has not yet taken any action with respect to these policy decisions. Accordingly, the Draft Application includes sections that cover the different policy options.

DRAFT 2017 Hoover Allocation Request

DRAFT Application for Electric Service

This is a Draft Application. The Arizona Power Authority has NOT initiated any allocation process. This draft document is intended to facilitate comments from interested parties.

On _____ the Arizona Power Authority decided that a supply of Long term Power is available pursuant to section R12-14-201(A) of the Arizona Administrative Code. Under section R12-14-202 of the Arizona Administrative Code, a Qualified Entity that desires to purchase Long-term Power must file a written Application for Electric Service.

Please fill out the application completely. If there is not enough room on this form, please attach the information using a separate sheet. Missing, erroneous, or incomplete information will lead to a delay in processing your application and could possibly cause your application to be denied. Please return the completed form no later than _____. All information collected will be used to determine final allocation amounts according to the methodology approved in the Final Marketing Plan for Post 2017 Hoover Power. For questions please contact Mike Gazda, Interim Executive Director, Arizona Power Authority (email: mike@powerauthority.com Phone: (602) 368-4265).

1. Entity Information

Name: _____ Authorized Representative: _____
Address: _____ Phone: _____
Email: _____ Fax: _____

Year Entity Formed _____
Is this the first time the entity has applied for power with the Arizona Power Authority? Yes No
If No, what year did you first apply? _____
Are you currently a customer of the Arizona Power Authority? Yes No

2. Entity Type

District Type of District _____
 Municipality
 Other Governmental Agency Type of Agency: _____
 Electric Cooperative
 Water Users Association
 Corporation
 Business Trust
 Partnership
 Individual
 Federal Indian Tribe, or agency thereof Name of Indian Tribe: _____

3. Boundary Information

Please provide information on the boundaries of your service area. Please indicate in which form you are providing this information:

- Legal Description
- GIS Shapefile
- Map

4. Electric and/or Water Services Provided: By Percentage

Please provide information on the existing electric or water services that you provide, and the type of industries to which these services are provided on the system peak day.

<p>Electric</p> <ul style="list-style-type: none"> <input type="checkbox"/> Wholesale <input type="checkbox"/> Retail 	<p>Provided To</p> <ul style="list-style-type: none"> <input type="checkbox"/> Agriculture <input type="checkbox"/> Commercial <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> Municipal <input type="checkbox"/> Other 	<p>% of Total Load</p> <ul style="list-style-type: none"> Percentage _____ Percentage _____ Percentage _____ Percentage _____ Percentage _____ Percentage _____
<p>Water</p> <ul style="list-style-type: none"> <input type="checkbox"/> Wholesale <input type="checkbox"/> Retail 	<p>Provided To</p> <ul style="list-style-type: none"> <input type="checkbox"/> Agriculture <input type="checkbox"/> Commercial <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> Municipal <input type="checkbox"/> Other 	<ul style="list-style-type: none"> Percentage _____ Percentage _____ Percentage _____ Percentage _____ Percentage _____ Percentage _____

For purposes of this application, “agriculture” means [*insert final definition*].

5. Electric and/or Water Services Provided: Description

For the classifications in the above section, please explain the definition or basis you used for each classification. For example, “commercial customers include office buildings,” etc. Please provide any additional information that is relevant to understanding the customer base.

6. Power Supply

Please provide information regarding your existing power supplies.

In accordance with section R12-14-201(k), list all sources of Power available from the Federal Government.

Project	Capacity (kW)	Energy (kWh)	Contract Term
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

List all non-federal power contracts for electric service.

Provider	Capacity (kW)	Energy (kWh)	Contract Term	Description (e.g., supplemental supply, etc..)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Provider	Capacity (kW)	Energy (kWh)	Contract Term	Description (e.g., supplemental supply, etc..)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Provider	Capacity (kW)	Energy (kWh)	Contract Term	Description (e.g., supplemental supply, etc..)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

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Provider	_____	Description (e.g., supplemental supply, etc.)	_____
Capacity (kW)	_____		_____
Energy (kWh)	_____		_____
Contract Term	_____		_____

List all contracts for the sale of power to wholesale customers (i.e., sales for resale or distribution) in your service area.

Purchaser	_____	Description	_____
Capacity (kW)	_____		_____
Energy (kWh)	_____		_____
Contract Term	_____		_____

Purchaser	_____	Description	_____
Capacity (kW)	_____		_____
Energy (kWh)	_____		_____
Contract Term	_____		_____

List all generation sources owned (partially or wholly) by entity.

Type	Nameplate Capacity	Nameplate Energy	% Owned
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

7. Power Usage History

As part of the application, section R12-14-202(A)(5) of the Arizona Administrative Code requires a statement of your kilowatt and kilowatt-hour sales or usage during each of the 24 months immediately preceding the date of the application, divided into reference classifications, such as residential, commercial, irrigation pumping, industrial, public use, or other classification that you may use or that is recognized in the electric utility industry. In addition, the Arizona Power Authority is requiring load information (peak monthly load and annual energy) for the three calendar years preceding the 24-month period immediately preceding the date of application.

[If APA decides to require substantiated data] Data reported in this section must be substantiated with documentation. An example of acceptable documentation would be power bills generated by the applicant for its customers, or generated by a third party. Failure to provide documentation could delay the application process and possibly prevent the applicant from receiving consideration for an allocation.

[If APA decides not to require substantiated data] Documentation to substantiate the data reported in this section is not required as part of the application, but should be available to supply to the Arizona Power Authority upon request.

In the Attachment to this application, please submit data for kilowatt and kilowatt-hour sales or usage for each of the 24 months immediately preceding the date of the application, divided into reference classifications, such as residential, commercial, irrigation pumping, industrial, public use, or other classification that you may use or that is recognized in the electric utility industry.

Using this information for the preceding 24 months, please report in this section the total monthly load, divided into reference classifications, for the peak month for Year 1 (months 1-12)¹ and for the peak month for Year 2 (months 13-24). Please provide the information for the peak month for Year 1 (months 1-12) below. Load data should be from the high side of the delivery point of Hoover power. If you have more than one delivery point for Hoover power, use the highest hour of coincidence of all aggregated delivery points.

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class Supplied To
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial

¹ The regulations require information for “24 months immediately preceding the date of application.” A.A.C. § R12-14-202(A)(5). We will not know these dates until the application deadline is set. Accordingly, “year 1” and “month 1” are currently being used in the draft application as placeholders. “Month 1” represents the month immediately preceding the month of the application deadline. If the application deadline is March 1, 2015, then “month 1” would be February 2015, month 2 would be January 2015, and so on. Once the application deadline is known, these placeholders will be replaced with actual dates.

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_____	_____	Public Use
_____	_____	Other

Total _____

Note: The total should match exactly the substantiated data total provided with the application.

Annual Energy for Year 1 (kWh) _____

Please provide the information for the peak month of Year 2 (months 13-24) below. Load data should be from the high side of the delivery point of Hoover power. If you have more than one delivery point for Hoover power, use the highest hour or coincidence of all aggregated delivery points.

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class Supplied To
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other

Total _____

Note: The total should match exactly the substantiated data total provided with the application

Annual Energy for Year 2 (kWh) _____

For Years 3,4, and 5, total monthly load for the peak month each year is required. Individual monthly load data for Years 3, 4, and 5 is not required, and it is not necessary to divide the total monthly load into reference classifications. Please submit the total monthly load for the peak month for Year 3 (months 25-36), the peak month for Year 4 (months 37-48), and the peak month for Year 5 (months 49-60). In addition, please submit the annual energy for each year.

Load data should be from the high side of the delivery point of Hoover power. If you have more than one delivery point for Hoover power, use the highest hour or coincidence of all aggregated delivery points.

Year	Peak Month	Peak Capacity (kW)	Peak Energy (kWh)	Annual Energy (kWh)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

8A. In-Lieu Water Use [With Documentation]

For the three (3) calendar years preceding the date of this application, please provide the information below for pumping equivalent water during the peak month of the year. "Pumping equivalent water" means non-permanent, non-groundwater supplies that the entity used instead of pumping groundwater. For Capacity and Energy Equivalent calculations, please calculate the capacity and energy that would have been required for you or your entity to extract an equivalent amount of groundwater. Also, for Capacity and Energy Equivalent calculations, provide a statement of your facts, assumptions, methodology, and calculations utilized to produce the listed numbers.

Data reported in this section must be substantiated with documentation, including the supplier of the pumping equivalent water, a description of the supply arrangement, month and year received, and amount received. An example of acceptable documentation would be water bills generated by the applicant for its customers, or generated by a third party. Failure to provide substantiated data or calculation information could delay the application process and possibly prevent the applicant from receiving consideration for an allocation. Use a separate sheet if additional space is required.

Year 1 (Months 1-12)

Capacity Equivalent and Energy Equivalent should be calculated using only the amount of Pumping Equivalent Water used for Ag Purposes.

Supplier	Total Water Received for Year 1	Percentage of Water Used for Ag Purposes	Annual Capacity Equivalent (kW)	Annual Energy Equivalent (kWh)
_____	_____ Af	_____ %	_____ kW	_____ kWh
_____	_____ Af	_____ %	_____ kW	_____ kWh
_____	_____ Af	_____ %	_____ kW	_____ kWh
_____	_____ Af	_____ %	_____ kW	_____ kWh

Total Used for Ag Purposes _____ kW _____ kWh

To Calculate Total Used for Ag Purposes, sum Annual Capacity Equivalents from each Supplier and sum Annual Energy Equivalents from each Supplier.

Monthly Averages Used for Ag Purposes

To Calculate Monthly Averages Used for Ag Purposes, divide Total Used for Ag Purposes kW and kWh by 12.

Monthly Capacity Equivalent (kW)

Monthly Energy Equivalent (kWh)

_____ kW

_____ kWh

Year 2 (Months 13-24)

Capacity Equivalent and Energy Equivalent should be calculated using only the amount of Pumping Equivalent Water used for Ag Purposes.

Supplier	Total Water Received for Year 1	Percentage of Water Used for Ag Purposes	Annual Capacity Equivalent (kW)	Annual Energy Equivalent (kWh)
_____	_____ Af	_____ %	_____ kW	_____ kWh
_____	_____ Af	_____ %	_____ kW	_____ kWh
_____	_____ Af	_____ %	_____ kW	_____ kWh
_____	_____ Af	_____ %	_____ kW	_____ kWh

Total Used for Ag Purposes _____ kW _____ kWh

To Calculate Total Used for Ag Purposes, sum Annual Capacity Equivalents from each Supplier and sum Annual Energy Equivalents from each Supplier.

Monthly Averages Used for Ag Purposes

To Calculate Monthly Averages Used for Ag Purposes, divide Total Used for Ag Purposes kW and kWh by 12.

Monthly Capacity Equivalent (kW) Monthly Energy Equivalent (kWh)

_____ kW _____ kWh

Year 3 (Months 25-36)

Capacity Equivalent and Energy Equivalent should be calculated using only the amount of Pumping Equivalent Water used for Ag Purposes.

Supplier	Total Water Received for Year 1	Percentage of Water Used for Ag Purposes	Annual Capacity Equivalent (kW)	Annual Energy Equivalent (kWh)
_____	_____ Af	_____ %	_____ kW	_____ kWh
_____	_____ Af	_____ %	_____ kW	_____ kWh
_____	_____ Af	_____ %	_____ kW	_____ kWh
_____	_____ Af	_____ %	_____ kW	_____ kWh

Total Used for Ag Purposes _____ kW _____ kWh

To Calculate Total Used for Ag Purposes, sum Annual Capacity Equivalents from each Supplier and sum Annual Energy Equivalents from each Supplier.

Monthly Averages Used for Ag Purposes

To Calculate Monthly Averages Used for Ag Purposes, divide Total Used for Ag Purposes kW and kWh by 12.

Monthly Capacity Equivalent (kW)

Monthly Energy Equivalent (kWh)

_____ kW

_____ kWh

8B. In-Lieu Water Usage [Without Documentation]

For the previous three (3) calendar years preceding the date of this application, please provide the information below for pumping equivalent water. "Pumping equivalent water" means non-permanent, non-groundwater supplies that the entity used instead of pumping groundwater. For Capacity and Energy Equivalent calculations please calculate the capacity and energy that would have been required for you or your entity to extract an equivalent amount of groundwater. Also, for Capacity and Energy Equivalent calculations, provide a statement of your facts, assumptions, methodology, and calculations utilized to produce the listed numbers. Failure to provide this information could delay the application process and possibly prevent the applicant from receiving an allocation.

Documentation to substantiate the data reported in this section is not required as part of the application, but should be available to supply to the Arizona Power Authority if requested to do so.

Year 1

Capacity Equivalent and Energy Equivalent should be calculated using only the amount of Pumping Equivalent Water used for Ag Purposes

Total Water Received for Year 1

Percentage Used for Ag Purposes

Annual Capacity Equivalent (kW)

Annual Energy Equivalent(kWh)

_____ Af

_____ %

_____ kW

_____ kWh

Monthly Averages Used for Ag Purposes

To Calculate Monthly Averages Used for Ag Purposes, divide Total Water Used for Ag, Annual Capacity Equivalent, and Annual Energy Equivalent by 12.

Mthly Water Received

Mthly Capacity Equivalent (kW)

Mthly Energy Equivalent (kWh)

_____ Af

_____ kW

_____ kWh

Year 2

Capacity Equivalent and Energy Equivalent should be calculated using only the amount of Pumping Equivalent Water used for Ag Purposes

Total Water Received for Year 2

Percentage Used for Ag Purposes

Annual Capacity Equivalent (kW)

Annual Energy Equivalent(kWh)

_____ Af

_____ %

_____ kW

_____ kWh

Monthly Averages Used for Ag Purposes

To Calculate Monthly Averages Used for Ag Purposes, divide Total Water Used for Ag, Annual Capacity Equivalent, and Annual Energy Equivalent by 12.

Mthly Water Received	Mthly Capacity Equivalent (kW)	Mthly Energy Equivalent (kWh)
_____ Af	_____ kW	_____ kWh

Year 3

Capacity Equivalent and Energy Equivalent should be calculated using only the amount of Pumping Equivalent Water used for Ag Purposes

Total Water Received	Percentage Used for Ag Purposes	Capacity Equivalent (kW)	Energy Equivalent (kWh)
_____ Af	_____ %	_____ kW	_____ kWh

Monthly Averages Used for Ag Purposes

To Calculate Monthly Averages Used for Ag Purposes, divide Total Water Used for Ag, Annual Capacity Equivalent, and Annual Energy Equivalent by 12.

Mthly Water Received	Mthly Capacity Equivalent (kW)	Mthly Energy Equivalent (kWh)
_____ Af	_____ kW	_____ kWh

9. Desired Points of Delivery

In accordance with section R12-14-202(A)(2)-(4) of the Arizona Administrative Code, please provide the following information concerning the Point or Points of Delivery (POD) where you will receive electric service for Hoover Power.

POD	Maximum Capacity (kW) to Deliver	Annual Energy (kWh) to Deliver
_____	_____ kW	_____ kWh
_____	_____ kW	_____ kWh
_____	_____ kW	_____ kWh

10. Proposed Use of Long-term Power

In accordance with section R12-14-202(A)(1) of the Arizona Administrative Code, please provide a brief statement and summary of your proposed use of Long-term Power.

11. Requested Long-term Power Allocation

Please provide the following information. Your requested amount should match exactly the capacity and energy amounts to deliver at your requested POD(s).

Current Hoover Allocation (Post 1987)

Current Allocation Schedule

_____ kW	_____ kWh	<input type="checkbox"/> A
_____ kW	_____ kWh	<input type="checkbox"/> B

Tentative Allocation of Schedule D Power from Western (“D-1 Power”) (Post 2017)

Requested: _____ kW _____ kWh

Proposed Allocation _____ kW _____ kWh

Requested Long-term Power Allocation (Post 2017)

Requested Allocation Schedule

_____ kW	_____ kWh	<input type="checkbox"/> A
_____ kW	_____ kWh	<input type="checkbox"/> B
_____ kW	_____ kWh	<input type="checkbox"/> D2/A
_____ kW	_____ kWh	<input type="checkbox"/> D2/B

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**Attachment: Preceding 24 Months of Data
Months 1-3**

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

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Months 4-6

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

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Months 10-12

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

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Months 13-15

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

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Months 16-18

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

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Months 19-21

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

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Months 22-24

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	

Year	Month	Class Capacity (kW)	Class Energy (kWh)	Class:
_____	_____	_____	_____	Residential
		_____	_____	Commercial
		_____	_____	Irrigation Pumping
		_____	_____	Industrial
		_____	_____	Public Use
		_____	_____	Other
Total		_____	_____	