

# Aguila Irrigation District

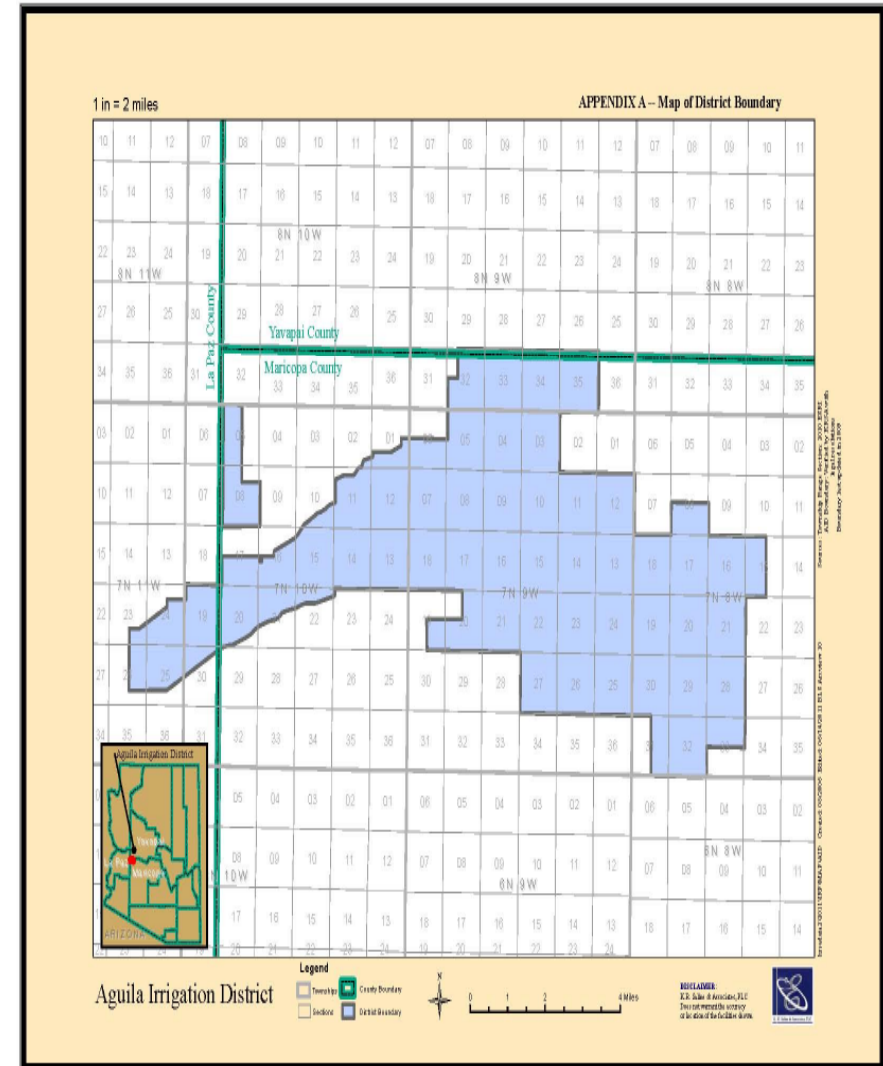
Arizona Power Authority Presentation  
on 2017 Allocation of Hoover Power

Dennis Delaney – Consultant for AID



# Introduction to AID

- Formed in 1938
- ~30,000 Acres
- Board of Directors
  - Stephen Martori
  - Joe Oddo
- Customer Profile Info
  - 55 meters
  - Agriculture – 100%
- 2012 Peak Demand=8.47MW



# Introduction to AID (cont.)

## • Supply Side Resources

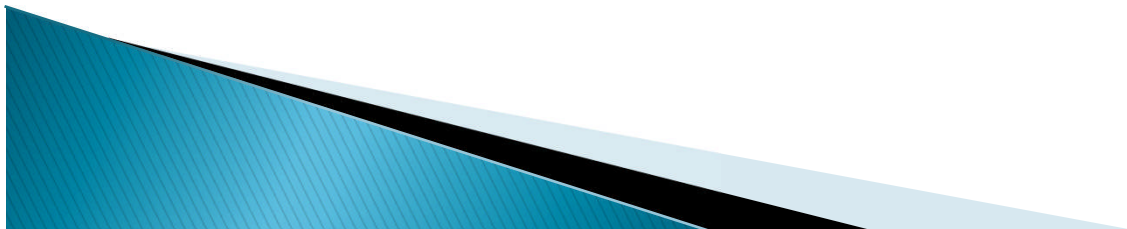
### ❖ Arizona Power Authority

- Hoover A & B Capacity & Energy
- 6.050 MW (Maximum with Hoover Firming Capacity),
- 12,227 MWh (Contract Entitlement)

### ❖ Transmission & Distribution Services Agreement (APS)

- FERC Regulated Transmission under Open Access Transmission Tariff
  - Transmission and Distribution Wheeling from Eagle Eye Substation to District meters

### ❖ 2012 Peak Demand (8.47MW) less Long Term Federal Hydro Contracts (6.05MW) = NEED ~2.42MW



# APA Questions

- What resources would you seek?
  - ❖ Renewal of current proportion of all APA Hoover A and B for 50 years.
- What do you plan to do with the Hoover power allocated to your system?
  - ❖ Continue to serve existing Agriculturally based loads.
- How much Hoover power would you require?
  - ❖ 8 MW, but will accept current proportionate share of A and B Power if other current customers are treated accordingly.
- How do you think the Hoover power should be allocated?
  - ❖ Renew all existing customer contracts at current proportions of all Hoover A and B. Allocate all Hoover D among new entrants.

